Statement

State-wise Achievement of Village Electrification and Disbursement of funds under RGGVY up to 31.03.2006

Sl. No.	State	Total villages Electrified (Nos.)	Total funds disbursed (Rs. Crore)
1	2	3	4
1.	Bihar	1600	381.979
2.	Jharkhand	-	3.500
3.	Karnataka	47	72.590
4.	Chhattisgarh	-	6.500
5.	Orissa	-	3.500
6.	Rajasthan	230	56.529
7.	Uttar Pradesh	7503	812.602
8.	Uttaranchal	87	59.440
9.	West Bental	352	115.429
	TOTAL :	9819	1512.069

Identification of hydro power potential

† 3132. SHRI MANGANI LAL MANDAL: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that installed capacity of nearly 50,000 megawatt hydro-electricity has been identified in the 16 States of the country in which initial feasibility reports of 162 hydro-electric projects have been prepared; and

(b) if so, the details thereof, State-wise and location-wise and the time limit fixed to achieve this target?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) and (b) Yes Sir. Under 50,000 MW Hydro-electric Initiative Preliminary Feasibility Reports (PFRs) of 162 hydro-electric projects spread over 16 States have been prepared. The State-wise and location-wise details of these projects are given in the Statement. (*See* below)

†Original notice of the question was received in Hindi.

In the first instance, 77 low tariff schemes aggregating to about 34,000 MW have been selected out of these 162 schemes for taking up detailed survey and investigation and preparation of Detailed Project Reports (DPRs). The implementation schedule will be decided only after preparation of the DPRs. As such, no time limit has been fixed for commissioning of the schemes at this stage.

Statement

State-wise and location-wise PFRS under 50 000 MW Hydroelectric Initiative

Sl. No.	State / Location	Installed Capacity (MW)
1	2	3
Andhra Pradesh		
1.	Pondugala	81
	Total (Andhra Pradesh) - Nos. schemes	81
Arunachal Pradesh		
2.	Agoline	375
3.	Amulin	420
4.	Ashupani	30
5.	Attunli	500
6.	Badao	120
7.	Bhareli-I	1120
8.	Bhareli-II	600
9.	Chanda	110
10.	Demwe	3000
11.	Dengser	552
12.	Dibbin	100
13.	Duimukh	150
14.	Elango	150
15.	Emini	500
16.	Emra-II	390
17.	Etabue	165
18	Etalin	4000

1	2	3
19.	Hirong	500
20.	Hutong	3000
21.	Kalai	2600
22.	Kameng Dam	600
23.	Kapakleyak	160
24.	Kutung I&II	330
25.	Mihumdon	400
26.	Mirak	141
27	Naba	1000
28	Nalo	360
29	Nayıng	1000
30	Nıare	800
31.	Oju-I	700
32.	Oju-II	1000
33.	Pakke	110
34.	Papu	200
35	Phanchung	60
36.	Ringong	150
37.	Sebu	96
38.	Simang	90
39.	Talong	300
40.	Tarangwarang	30
41.	Tato-II	700
42.	Tenga	600
43.	Utung	100
	Total (Arunachal Pr.) - 42 Nos. schemes	27293
Chhattisgarh		
44.	Kotrı	150
45.	Nugur-I	170
46.	Nugur-II	210
47.	Rehar-I	171
48.	Rehar-II	147
Total (Chhattisgarh) - 5 Nos. schemes		848

1.	2	3
Himachal Pradesh		
49.	Bajoli Holi	180
50.	Bardang	114
51.	Chamba	126
52.	Chhatru	108
53.	Gharopa	114
54.	Gondhala	144
55.	Jangi Thopan	480
56.	Khab-I	450
57.	Khab-II	186
58.	Khoksar	90
59.	Luhri	465
60.	Thopan Powari	480
61.	Tidong-I	60
62.	Tidong-II	70
63.	Yangthang	261
	Total (Himachal Pr.) - 15 Nos. schemes	3328
Jammu & Kashmir		
64.	Barinium	240
65.	Bichlari	35
66.	Dumkhar	45
67.	Kanyunche	45
68.	Karkit	30
69.	Kawar	320
70.	Khalsi	60
71.	Kiru	430
72.	Ratle	560
73.	Shamnot	370
74.	Shuas	230
75.	Takmaching	30
76.	Ujh	280
Total (J & K) - 13 Nos. schemes		2675

1	2	3
Karnataka		
77.	Agnashini	600
78.	Gangavali	400
79.	Gundia	300
80.	Kalinadi Stage-III	300
81.	Tamankal	300
	Total (Karnataka) - 5 Nos. schemes	1900
Kerala		
82.	Karappara Kuriarkutty	66
83.	Perianjakully	60
	Total (Kerala) - 2 Nos. schemes	126
Madhya Pradesh		
84.	Basania	90
85.	Bauras	55
86.	Hoshangabad	60
	Total (Madhya Pradesh) - 3 Nos. schemes	205
Maharashtra		
87.	Ghargaon	52
88.	Hiranyakeshi	18
89.	Kadvi	22
90.	Kasari	25
91.	Kumbhi	17
92.	Kunghara	72
93.	Pranhita	48
94.	Samda	52
95.	Wainganga	105
	Total (Maharashtra) - 9 Nos. schemes	411
Manipur		
96.	Khongnum Chakka St.-II	67
97	Nunglieban	105
98.	Pabaram	190
	Total (Manipur) - 3 Nos. schemes	362

1	2	3
Meghalaya		
99.	Mawblei	140
100.	Mawhu	120
101.	Mawput	21
102.	Nongkolait	120
103.	Nongnam	50
104.	Rangmaw	65
105.	Selim	170
106.	Sushen	65
107.	Umduna	57
108.	Umjaut	69
109.	Umngi	54
	Total (Meghalaya) -11 Nos. schemes	931
Mizoram		
110.	Boinu	640
111.	Lungleng	815
112.	Tlawng	45
	Total (Mizoram) - 3 Nos. schemes	1500
Nagaland		
113.	Dikhu	140
114.	Tizu	150
115.	Yangnyu	40
	Total (Nagaland) - 3 Nos. schemes	330
Orissa		
116.	Baljori	178
117.	Lower Kolab	465
118.	Naraj	287
119.	Tikarpara	259
	Total (Orissa) - 4 Nos. schemes	1189
Sikkim		
120	Dikchu	105

1	2	3
121.	Lachen	210
122.	Lingza	120
123.	Panan	200
124.	Rangyong	141
125.	Ringpi	70
126.	Rongni Storage	195
127.	Rukel	33
128.	Talem	75
129.	Teesta-I	320
	Total (Sikkim) - 10 Nos. schemes	1469
Uttaranchal		
130.	Arakot Tiuni	72
131.	Badrinath	140
132.	Bagoli Dam	72
133.	Bhaironghati	65
134.	Bogudiyar-Sirkari Bhyal	170
135.	Bokang Baling	330
136.	Chhunger-Chal	240
137.	Deodi	60
138.	Devsari	300
139.	Gangotri	55
140.	Garba Tawaghat	630
141.	Gohana Tal	60
142.	Harsil	210
143.	Jadh Ganga	50
144.	Jakhol Sankri	33
145.	Jelam Tamak	60
146.	Kalika Dantu	230
147.	Karmoli	140
148.	Khartoi Lumti Talli	55
149.	Lata Tapovan	310

1	2	3
150.	Maleri Jelam	55
151.	Mapang-Bogidiyar	200
152.	Naitwar-Mori	33
153.	Nand Prayag	141
154.	Ramganga	66
155.	Rishi Ganga-I	70
156.	Rishi Ganga-II	35
157.	Rupsiabagar Khasiyabara	260
158.	Sela Urthing	230
159.	Sirkari Bhyol Rupsiabagar	210
160.	Taluka Sankri	140
161.	Tamak Lata	280
162.	Urthing Sobla	280
	TOTAL (Uttaranchal)-33 Nos. schemes	5282
	GRAND TOTAL—162 Nos. schemes	47930

National Tariff Policy

3133. SHRIMATI N.P. DURGA: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that Government have come out with the National Tariff Policy to accelerate power sector reforms; and

(b) in what manner the new National Tariff Policy addresses the contentious issues of calculating cross subsidy surcharge for open access in distribution?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) The Central Government has notified the tariff policy on 6th January, 2006 under the provision of the Electricity Act, 2003.

(b) The Tariff Policy provides that a consumer who is permitted open access will have to make payment to the generator, the transmission licensee whose transmission systems are used, distribution utility for the wheeling charges and, in addition, the cross subsidy surcharge. The computation of cross subsidy surcharge, therefore, needs to be done in a manner that while it compensates the distribution licensee, it does not